

3D Seismic Imaging for a Better Understanding of Deep-Seated Deposits

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- 3D-seismic Spremberg Initial geological situation of the survey area and objectives of the 3D-seismic survey
- Phases of the 3D-seismic survey
- Description of the survey; Planning; Parameters; Techniques; Characteristics
- Seismic Data Processing; Special Procedures
- Interpretation of the results

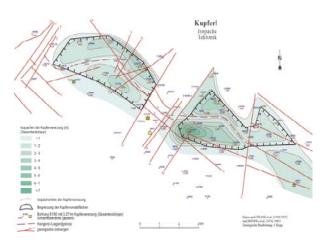


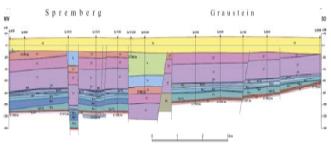


Initial Geological Situation and Objectives of the 3D Seismic Survey

Geological situation

Basis about 80 drill holes





Goals of the seismic survey

- Identification of the Copper Shale horizon in depths between 700 m and 1200 m
- Description of the layering down to a depth of about 1.500 m
- Generation of a detailed geological 3Dmodel
- Identification of possible fault structures as basis for an optimized mine planning to reduce risks and costs for the construction of shafts and underground roadways.



Phases of 3D Seismics (onshore)

Planning / public relations work

Permitting

Preparation phase



Topographical surveying

Mobilization of survey crew

Field measurements

Survey phase



Data processing

Interpretation

Modeling / Imaging

Interpretation phase

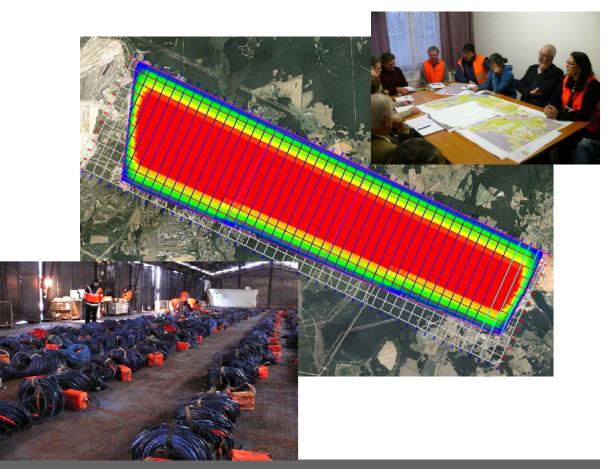






Preparation Phase

- Planning
- Scouting
- Map material
- Survey program
- Coverage diagrams
- Scheduling
- Equipment needs
- Manpower needs





Preparation Phase

- Public Relations Work
- Press conferences
- Meeting with local inhabitants
- Preparation of flyers
- Information event



WÄRME UND STROM AUS UNSERER ERDE

FÜR SIE



3D Seismics Spremberg

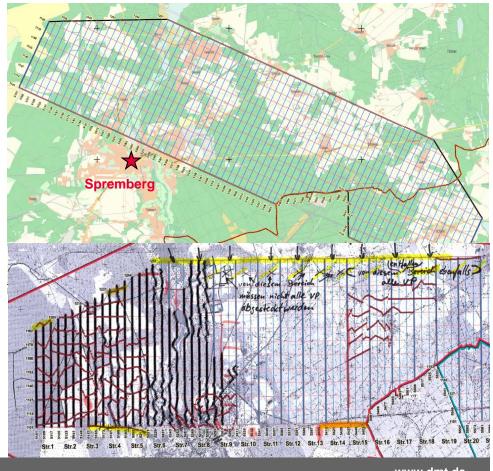
- Technical Parameters

Field parameters

Area: 75 km²

Survey: February 11th to March 16th2011

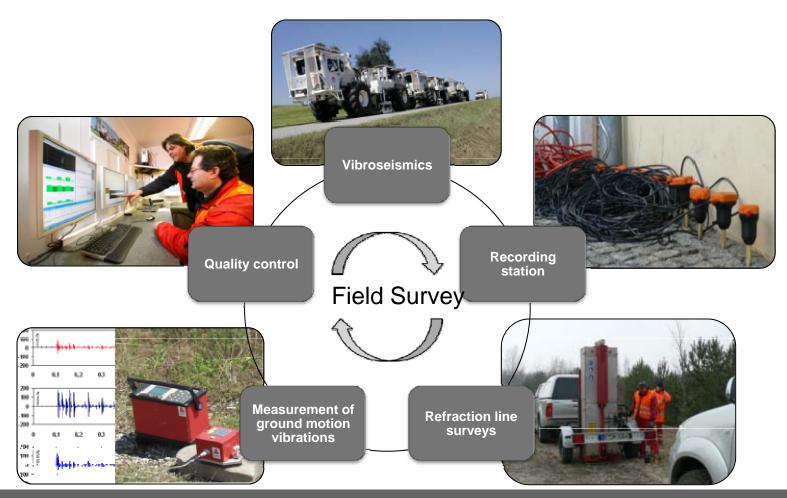
- Seismic source: 2 Mertz M12 Vibrators;
 Peak force 30,000 lbs, each
- 12 active geophone lines with 1872 active channels, 10.500 recording points, 240 m line distances.
- 6.800 Vibro-points, 390 m line distances
- 10 s sweep length, 10-108 Hz sweep, 3 s recording time, 2 ms sampling rate;
- Bin-size: 15 x 15 m





Survey Phase

- Integrated Field Work





Required Certificates

- QHSE Standard
- SCC certificate
- IAGC Standard
- DIN 9001 / 14001
- Fair Company
- Job & Family
- Top employer for engineers
- Presentation of a safety concept





DIN EN ISO 14001 zertifiziert



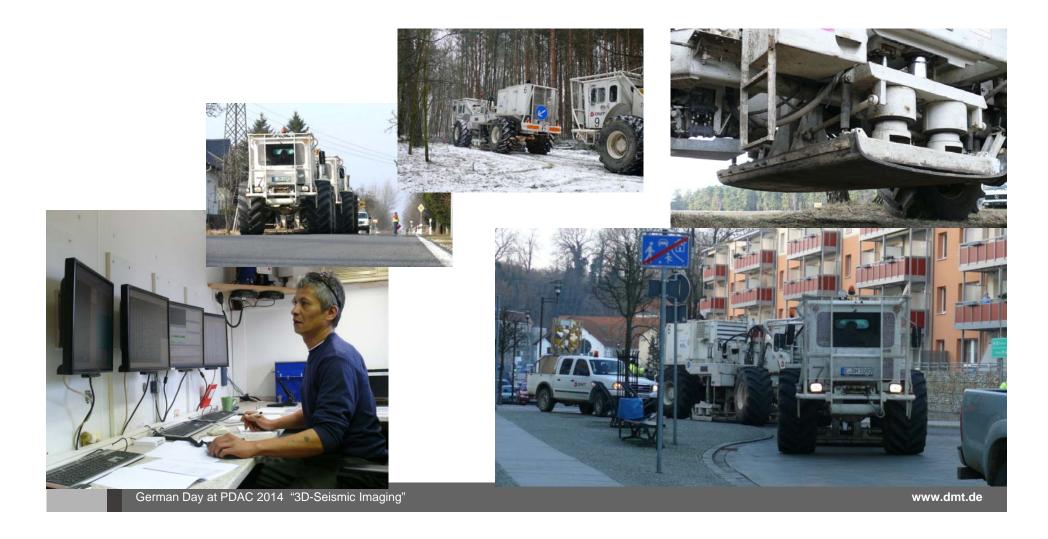






Impressions from the Survey Site

Vibro Crew





Impressions from the Survey Site

Cable Crew







German Day at PDAC 2014 "3D-Seismic Imaging"

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Impressions from the Survey Site

Traffic Regulation





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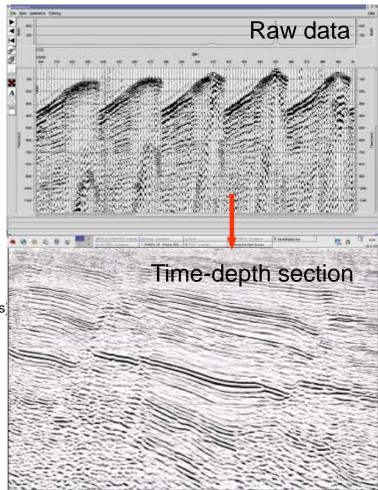


3D Seismic Data Processing

Approx: 75 km² - 14 million data traces Processing time: several man-months

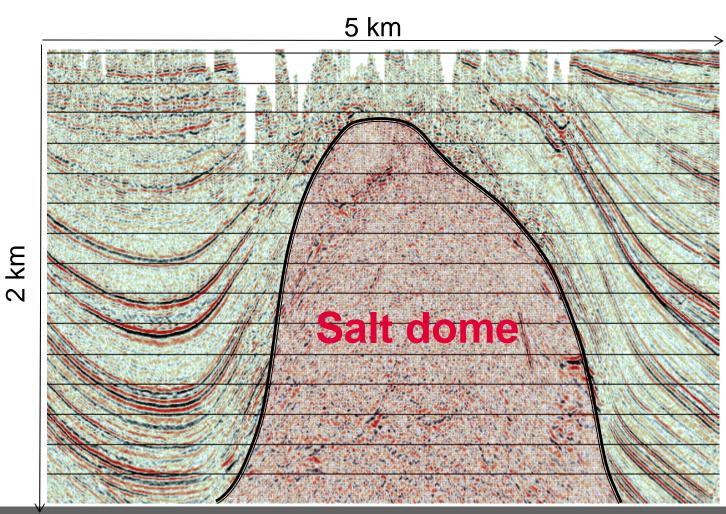
Data processing processes

- 1. Transcribe to internal format
- 2. Geometry setup and application
- 3. Minimum phase transformation
- 4. First-break mute
- 5. Gain recovery
- 6. Trace editing interactively and/or automatically
- 7. Suppression of shot domain noise dips by FK filtering + removable AGC
- 8. Deconvolution, preferably surface consistent, according to test results.
- 9. Basic static correction (apply to floating datum only)
- 10. First break picking and refraction statics
- 11. Preliminary velocity analysis
- 12. (Interactive QC display of brute stack as final check for bad traces + geometry errors)
- 13. Computation and application of 2D residual statics, up to 3 passes
- 14. Improvement of NMO correction and mute
- 15. Application of AGC, if necessary
- 16. Removal of NMO correction
- 17. CRS processing and/or PSD migration
- 18. 2D/3D post stack FD time migration
- 19. SEGY output of raw CRS stack, time migrations
- 20. Application of zero-phase filter (statistically derived from seismic)
- 21. Time variant filter and scaling
- 22. SEGY output of final CRS stack, time migrations
- 23. Section plot of final CRS stacks and depth migrations





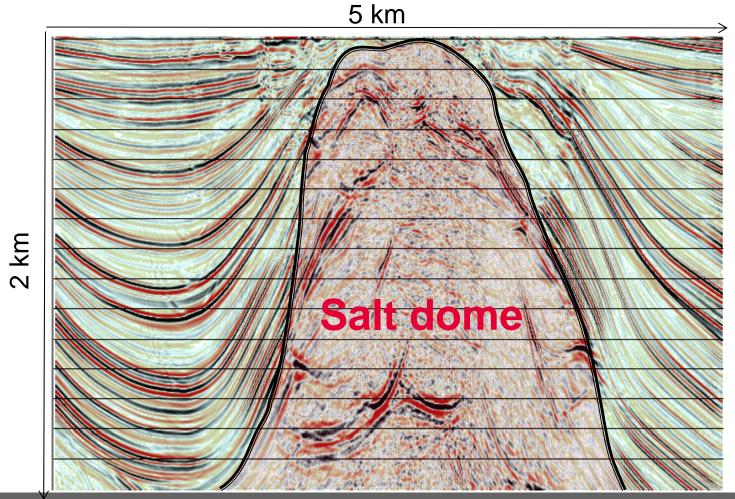
Migration of a Conventional 3D Stack





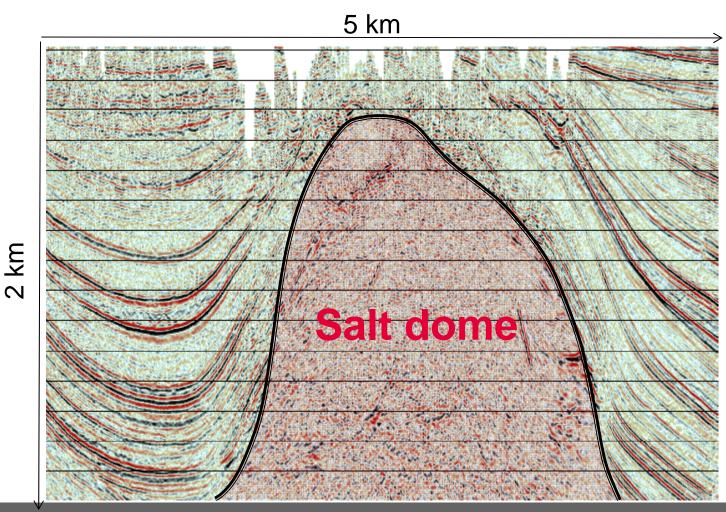
Migration of a 3D CRS Stack

CRS = Common Reflection Surface





Migration of a Conventional 3D Stack



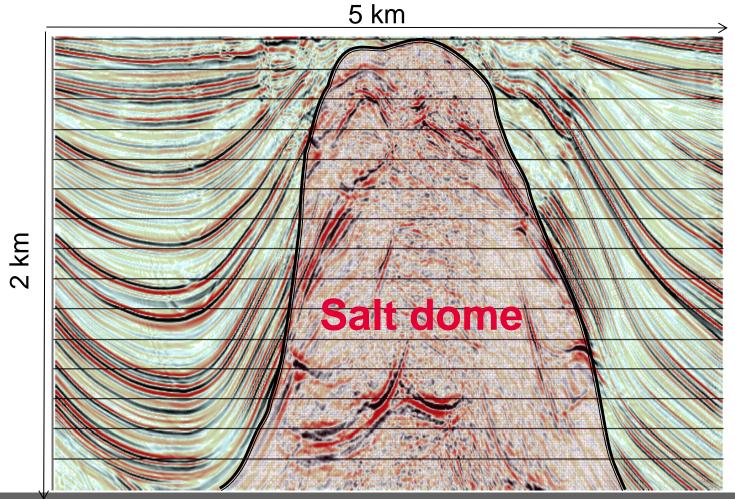
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Migration of a 3D CRS Stack

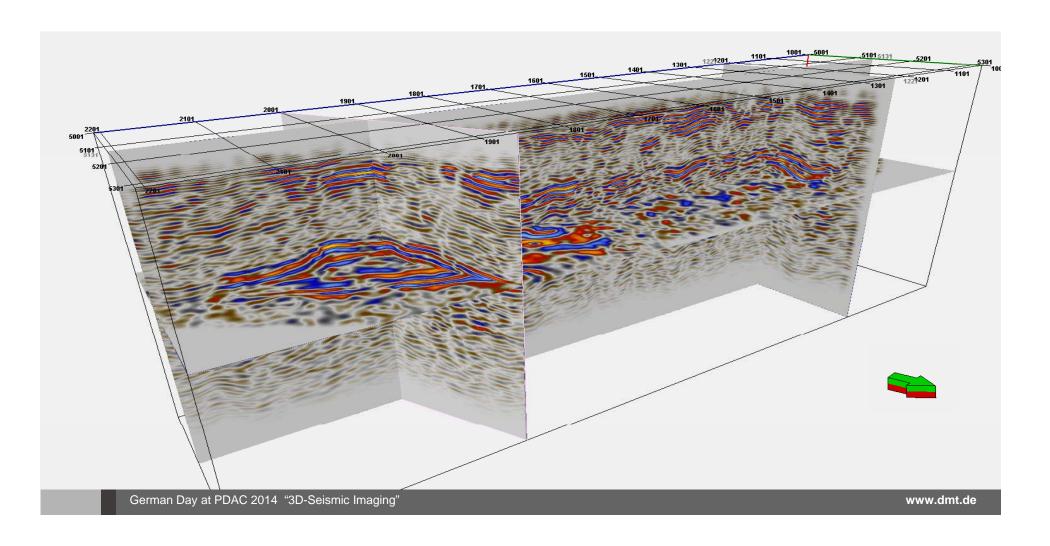
CRS = Common Reflection Surface





Result of 3D Seismic Data Processing

Seismic cube

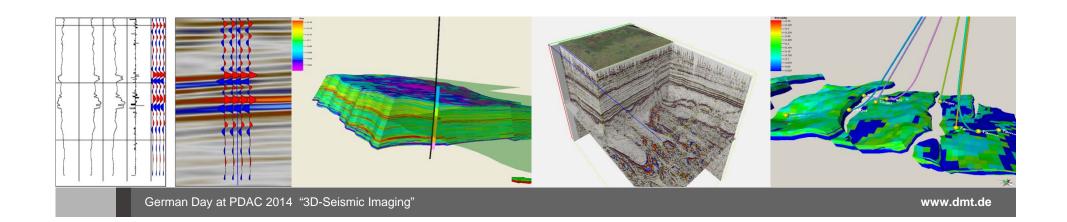




Interpretation Phase

Geological Interpretation – 3D Modelling – 3D Imaging

- Structural interpretation
- Integration of exploration information from boreholes
- Generation of 3D block models / imaging
- Volumetric calculations and reservoir characterization
- Team working of geologists & geophysicists

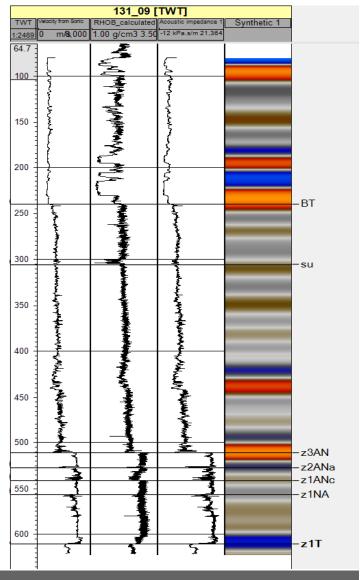




Generation of a Synthetic Seismogram

Needed information

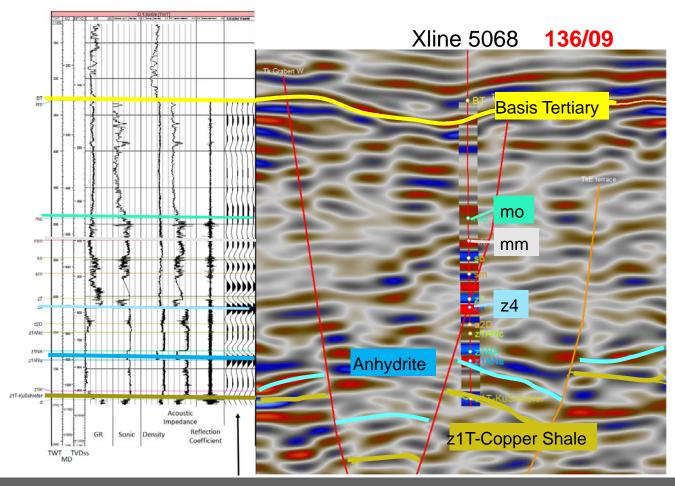
- Velocity log
- Density log
- Vertical Seismic Profiling (VSP)
- Velocity * Density = Impedance
- Impedance determines seismic amplitudes
- Synthetic seismogram = Model of a recorded seismic signal at the location of the borehole





Calibration of Seismic Reflectors

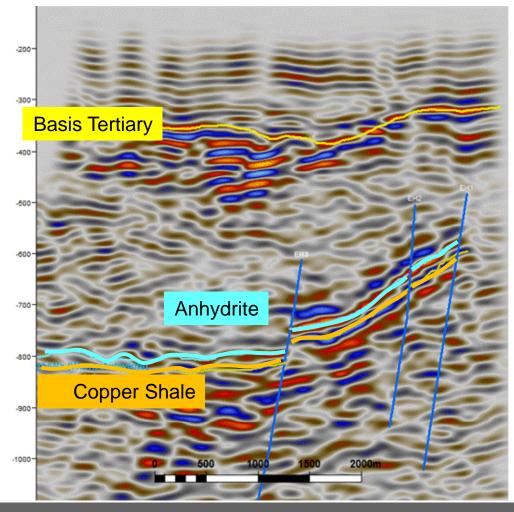
Borehole Location "Spremberg 136/09"





Character of Different Reflectors

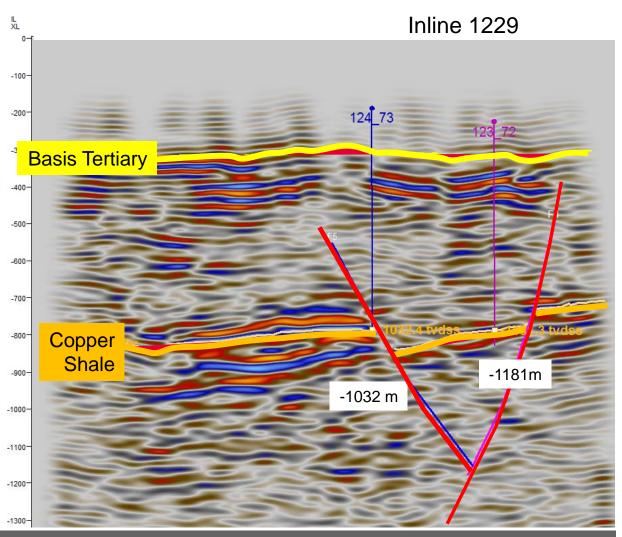
- Basis Tertiary: strong positive amplitudes; represents the discordance between nearly horizontal tertiary elements and the underlying dumping Mesozoic elements
- Anhydrite: most strongest positive amplitudes; locally a little weak.
- Copper Shale: varying phases between two strong amplitudes of Anhydrite and Pre-Zechstein.





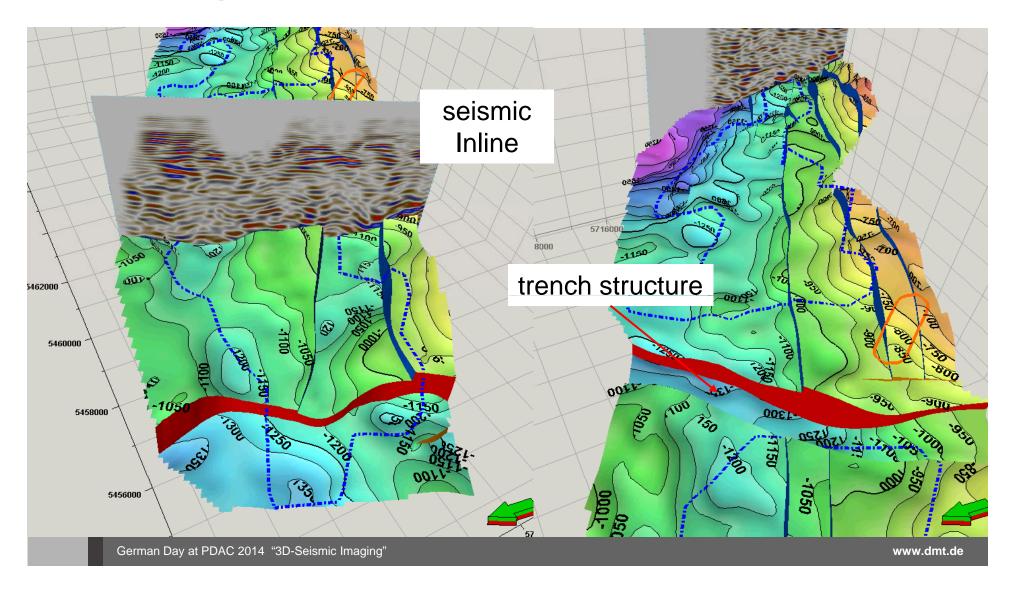
Challenging Interpretations

- Large intervals "chaotic structures" in the area of Triassic elements
- Strong changing pattern, especially at small tectonic structures
- Varying thicknesses and changing character of Anhydrite sequences



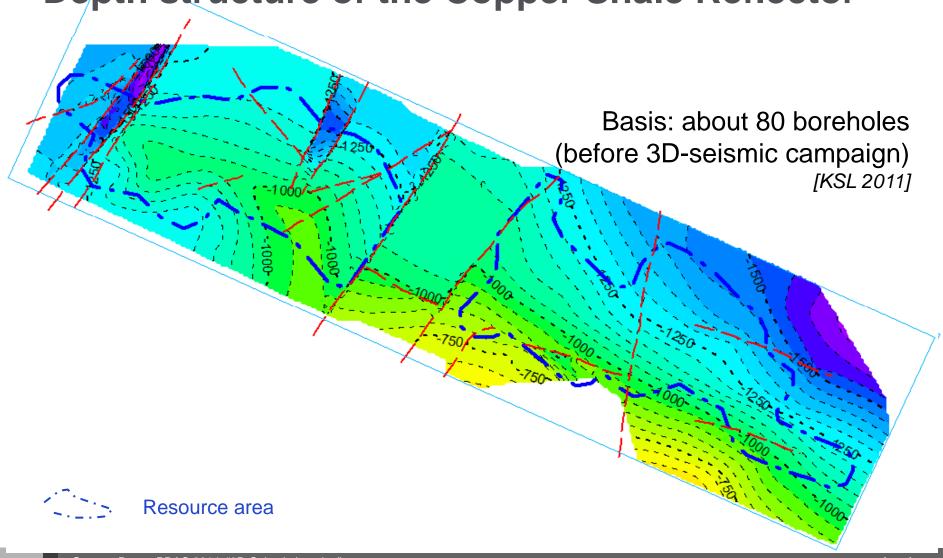


3D image of the Copper Shale Horizon



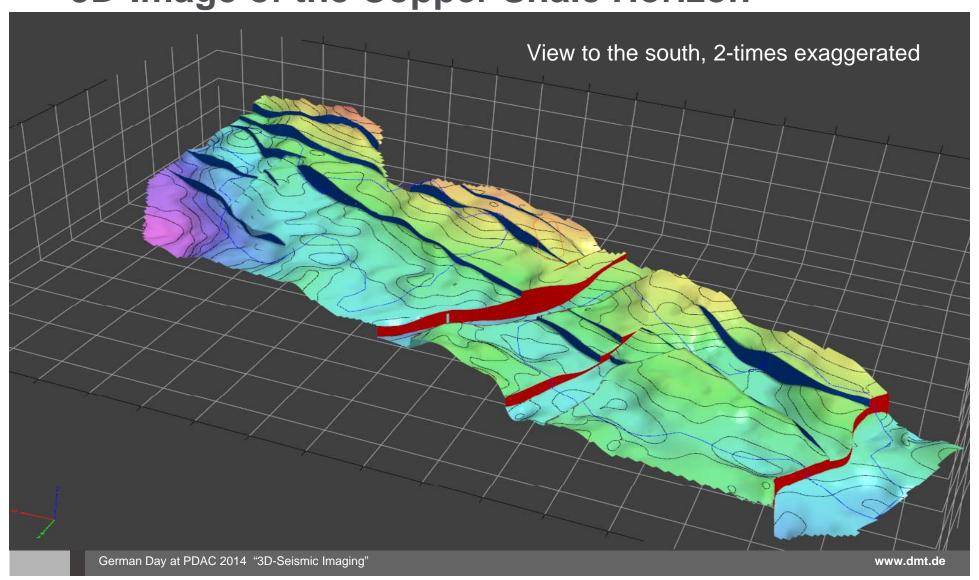


Depth structure of the Copper Shale Reflector





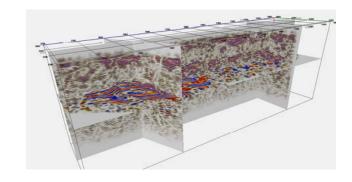
3D-Image of the Copper Shale Horizon

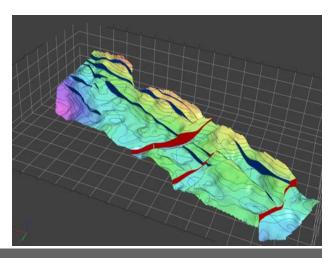




Summary and Conclusions

- 3D-seismic imaging is an important tool to describe the geological situation of deep-seated deposits
- The 3D geological image can be used for an optimized mine planning to reduce risks and costs for the construction of shafts and underground roadways
- 3D-seimic surveys need to be well adapted to the local circumstances in the survey area
- Seismic data processing and interpretation of the results have to be calibrated at borehole positions
- In Spremberg in eastern Germany the 3D-seismic survey led to a more detailed knowledge about the Copper Shale layer
- On the basis of the results in Spremberg now the planning of the mine can start







Thank you for your attention &

Glückauf!

Acknowledgement

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